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Establishment of an organic geochemical laboratory in GGU

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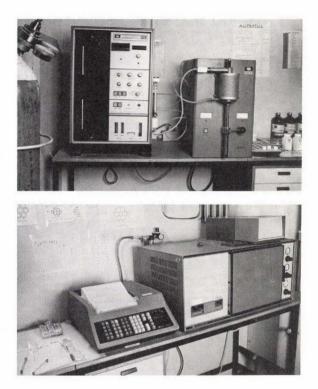
For some time organic geochemical evaluation of an appreciable number of surface samples from the Cretaceous-Tertiary sediments of West Greenland was performed by companies and research institutes outside Denmark (Schiener, 1976). In order to provide immediate control of the data produced, as well as to acquire the necessary expertise within Denmark, laboratory facilities for organic geochemical analysis were set up in GGU in the spring 1977 with financial support from the Danish Natural Science Research Council (SNF). Establishing these facilities is part of an energy research project initiated by SNF in late 1973 to evaluate fossil fuel potentials of sedimentary basins in Greenland.

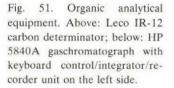
A field sampling programme carried out in conjunction with 'Programmgruppe für Erdöl und Organische Geochemie' (EOG), Jülich, West Germany, (see Schiener & Leythaeuser, this report) constituted another part of the project. The material collected is presently being investigated, with the aim of assessing the organic richness of the sediments, type of organic matter deposited, degree of thermal maturation and the influence of weathering and of intrusive igneous bodies upon the composition of the organic content.

Participation in evaluating results of petroleum exploration activities (Henderson, 1977) would be an obvious future task for a suitably equipped analytical laboratory with the experience obtained from onshore studies.

Laboratory set-up

The laboratory is equipped with instrumentation for solvent extraction of crushed sediments (soxhlett and ultrasonic) and for pre-separations of the extracts (column chromatography, urea adduction, molecular sieving etc.). To improve the quality and purity of commercially available solvents distillation is performed in packed columns with silvered vacuum jackets and packing material of high efficiency (stainless steel wire-mesh rings or Wilson helices). Further analysis of separate fractions is performed on a Hewlett-Packard 5840A gaschromatograph (fig. 51) controlled from a keyboard, which also functions as an integrator. Packed glass columns (4 m) with an eutectic salt mixture (KNO₃, NaNO₃,





LiNO₃) as liquid phase (3–5 per cent) and chromosorb G (AW) as solid support permit quantitative detection of *n*-alkanes from n-C₉ up to n-C₄₀ without any serious column bleeding up to the maximum temperature limit of the chromatograph (400° C). The organic carbon content is measured with an automatic carbon determinator (Leco IR-12) (fig. 51). Generous advice from EOG, West Germany, and Organic Geochemistry Unit, University of Newcastle, England, have been of great assistance in establishing suitable analytical instrumentation and technique within a relatively short period.

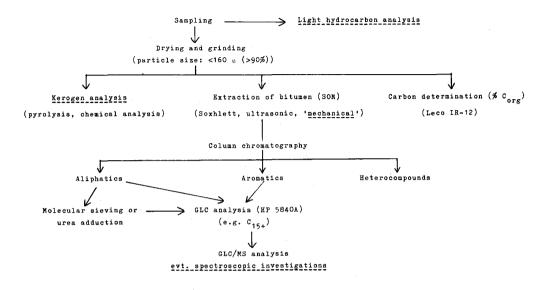
Analytical procedures

Collected samples are dried (to avoid growth of fungus) and stored in the dark with precautions taken to avoid organic contamination. Immediately before analysis the samples are finely ground (> 90 per cent of particles of size < 160 μ). After removal of carbonates (HCl treatment) the organic carbon content (% C_{org}) is determined by combustion and measuring the amount of liberated CO₂ by infrared absorption (Leco-analyser, fig. 51).

The (bitumen) content of soluble organic matter (SOM) is found by soxhlett extraction with dichloromethane or chloroform. The extracts are separated by column chromatography $(A1_2O_3 + silicagel)$ into aliphatics (eluted with *n*-hexane), aromatics (eluted with dichloromethane), hetero compounds (eluted with methanol), and asphaltenes (retained on the

Table 12. Techniques in use or being established at the Survey for analysis of the organic content of Greenland sediments

Methods underlined are not available at the moment on a routine basis



column). The cut between different fractions is decided with the help of UV and ¹H NMR analysis. Extracts containing less than 3 mg are filtered through a short column (~ 2 cm) with *n*-hexane for analysis of aliphatics. Molecular sieving or urea adduction separates the aliphatics into normal and isocyclic paraffins. All solvents used are distilled just before use. Extraction thimbles, filter paper, silicagel, A1₂0₃ and molecular sieves are all thoroughly washed with pure solvents before use.

Finally the C_{15+} (saturated hydrocarbons in the boiling range from $n-C_{15}$ upwards) composition is analysed by GLC separation. A summary of the analytical procedures is shown in Table 12. Analytical methods being established or which will be introduced later on in the project have been added to this scheme.

The analyses mentioned here have all been based upon the extractable organic matter (SOM). Important additional information can be obtained by investigation of the main insoluble constituent of the organic matter – kerogen. These analyses include C, H, O determinations (Tissot *et al.*, 1974), thermogravimetric measurements (Espitalié *et al.*, 1973) and pyrolysis/GLC (Larter *et al.*, 1977). The essential outcome of these studies is the Tissot diagram (Tissot *et al.*, 1974) reflecting thermal maturity and type of organic matter (marine algal, liptinitic or humic).

Preliminary results

About 150 samples including core and surface samples have been analysed according to the previously described procedures. Most of the samples were dark shales rich in organic

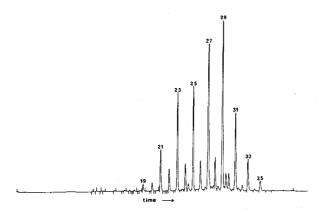


Fig. 52. GLC chromatogram of total aliphatic fraction from extract of Naujat shale sample, Sarqaqdalen, Nûgssuaq. Peak numbers correspond to chain length of n-alkanes.

material (C_{org} 3–15 per cent), but generally low in bitumen content (SOM > 100 ppm) and very poor in paraffins, which indicate thermally immature sediments containing organic matter of terrestrial origin. This is further confirmed by high CPI-values (carbon preference index) (Kvenvolden & Weiser, 1967), referring to the predominance of odd over even *n*-alkanes in the range of *n*-C₂₃ to *n*-C₃₁, and maximum contribution from *n*-C₂₇ or *n*-C₂₉. An example is shown in fig. 52 which is the GLC chromatogram of the total aliphatic fraction from an organic shale (C_{org} 8.57 per cent) collected from the Naujat shale, Sarqaqdalen, southern Nûgssuaq.

Heated sediments (from proper burial or igneous activity) exhibit CPI-values declining towards the value 1, found in most crude oils, and a dominant contribution of lower boiling *n*-alkanes (n-C₁₅ to n-C₂₀). Low pristane (isoprenoid isoalkane)/n-C₁₇ ratios also indicate thermal influence. As an example the GLC chromatogram of the total aliphatic fraction from a dark grey shale collected on Itsako, south-eastern Svartenhuk (C_{org} 2.71 per cent) is shown (fig. 53). Finally 'destructive heating' results in increased contribution by the thermally more stable aromatic components. This has been observed in contact zones with igneous bodies such as dykes and sills.

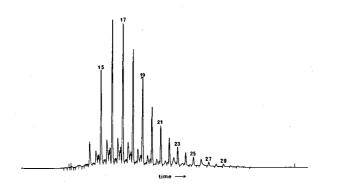


Fig. 53. GLC chromatogram of total aliphatic fraction from extract of a heated shale, Itasko, Svartenhuk. Peak numbers correspond to chain length of n-alkanes.

Sediments containing organic matter of marine origin are often recognised by a more even distribution of *n*-alkanes in the range $n-C_{15}$ to $n-C_{31}$, or limited contribution from algal material in the $n-C_{17}$ to $n-C_{20}$ range (Powell *et al.*, 1976). Attention should be paid to one of the core hole samples drilled in Sarqaqdalen (Paleocene Naujat shale), where very organic carbon rich material was obtained (C_{org} 10–14 per cent) with concurrent high extract values (~ 45 mg/g C_{org}) and a high content of paraffins (~ 35 per cent of total extract). The *n*-alkanes are evenly distributed over the whole range of C_{15+} .

Acknowledgements

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